

Storing records involves reams of decisions

Since BusinessWeek magazine introduced the term "paperless office" in 1975, companies have strived to attain the "paperless" standard. Xerox Corp. reports that as many as 97 percent of all business documents are now electronic.

However, the Association of Records Managers and Administrators reports that paper document output continues to grow.

Perhaps this is because paperless efforts are frustrated by incoming bills, statements, contracts, deeds and hundreds of other documents that people rely on in paper form. Increasingly stringent regulations, such as Gramm-Leach-Bliley and Sarbanes-Oxley, require that inactive documents be kept for growing lengths of time, and efficient storage of business information is an increasing challenge.

To be efficient in handling the increasing amounts of incoming



BUSINESS VIEWPOINT
Scott Hambrick

completely digital environment can make sense, because electronic documents can improve interdepartmental communication. Unlike traditional paper documents, this system allows many users in different locations to work with the same information simultaneously.

Another chief benefit of electronic storage is the density of storage, which saves precious office space. You can store entire libraries on a single hard drive and share them by multiple users in hundreds of offices. Records destruction is also virtually free with e-documents. Document destruction can be automated, or you can just press delete.

However, costing more than a nickel per page, smaller organizations with one location sometimes cannot justify the expense of a commercial scanning or imaging operation to capture paper documents digitally. In

addition, scanning documents does not necessarily eliminate expenses, because many times documents must also be stored in paper format.

For these companies, one of the most cost effective ways to manage documents is through a regulated storage plan. Full-service records centers store, manage and service paper documents for approximately one third the cost of maintaining an office file room. They often include retention consulting, online records management and tracking tools. Some records centers also provide "scan on demand," allowing companies digital access to documents on an as-needed basis.

Paper storage is also appealing since electronic filing can be cumbersome and instable. In March, Google Inc. completed a study of more than 100,000 hard drives of different makes and capacities and found 8 percent failed in the first two years of use. Additionally,

extensive and expensive security permissions must be instituted in order to prevent unauthorized deletions or alterations of documents.

Many companies have found enormous advantages in merging electronic filing and data storage. This filing system hybrid assists companies that cannot justify the expense of installing a complete "paperless office." However, by utilizing the benefits of a large-scale records company and e-filing, they image only the most active documents, save space and increase efficiency.

Scott Hambrick is president of Data Storage Inc.

To inquire about writing a Business Viewpoint column, e-mail a short outline of the article to Business Editor John Stancavage at john.stancavage@tulsaworld.com. The column should focus on a business trend; outlook for the city, state or industry; or discuss a topic of interest in a particular area of expertise. Articles should not promote the writer's business or be political.

Oklahoma oil and gas drilling activity

MONDAY, MAY 14

INTENT TO DRILL

Caddo: Hall Exploration Inc., Fullbright No. 1-1A Well, W/2 E/2 E/2 SW/4 (SL) of 01-08N-11W; TD 14,000 feet.
Crusader Energy Group LLC, Cay No. 1-1 Well, C SW/4 SE/4 NW/4 of 01-07N-12W; TD 21,600 feet.
Grady: Oakland Oil Co., Beaty No. 1-13 Well, C NE/4 of 13-10N-07W; TD 10,851 feet.
Grant: GAW Oil, Murray No. 2-1 Well, SW/4 NE/4 NE/4 SE/4 of 01-28N-07W; TD 5,000 feet.
Hughes: Newfield Exploration Mid-Continent Inc., Cattle No. 5H-8 Well, SW/4 SW/4 NW/4 SE/4 of 08-04N-11E; TD 8,300 feet.
Marjo Operating Co. Inc., Wewoka No. 1-23 Well, SE/4 SE/4 SE/4 NE/4 of 23-08N-08E; TD 1,150 feet.
Latimer: BP America Production Co., Feed Trust Unit No. 2 Well, SW/4 NE/4 SW/4 NW/4 (SL) of 24-06N-22E; TD 12,400 feet.
Ward Petroleum Corp., Ellis Brandt No. 1-20 Well, W/2 E/2 SE/4 SW/4 of 20-04N-21E; TD 8,000 feet.
Major: Blake Production Co. Inc., Opal No. 1-19 Well, E/2 E/2 W/2 NE/4 of 19-25N-15W; TD 8,250 feet.
McClain: Chesapeake Operating Inc., Schonwald D No. 1-29 Well, E/2 NW/4 SE/4 SE/4 of 29-05N-04W; TD 11,949 feet.
Okmulgee: Rays Oil Co., Watson Langford No. 2 Well, NW/4 NW/4 NW/4 SW/4 of 09-14N-14E; TD 1,600 feet.
Pittsburg: Penn Virginia MC Operating LLC, Lott No. 4-26 Well, SW/4 SW/4 SW/4 NE/4 (SL) of 26-08N-12E; TD 5,106 feet.
Seminole: TriPower Resources LLC, Grisso No. 1 Well, C NW/4 NE/4 SW/4 of 20-09N-07E; TD 3,504 feet.
Washita: Marathon Oil Co., Jeanne Rogers No. 1-29 Well, C N/2 SE/4 of 29-09N-19W; TD 16,000 feet.
Woods: Chesapeake Operating Inc., Austin No. 1-29 Well, C SW/4 NW/4 of 29-24N-14W; TD 7,250 feet.
Avalon Exploration Inc., Broad Winged Hawk No. 1-9 Well, SW/4 SW/4 NW/4 NE/4 of 09-27N-14W; TD 6,350 feet.

TUESDAY, MAY 15

COMPLETIONS

Caddo: Antero Resources Corp., Carr Estate No. 12-1H Well, SW/4 NE/4 NW/4 NE/4 (SL) of 12-02S-10E, 1.983 million cubic feet of gas per day; TD 11,443 feet.
Beaver: The Quintin Little Co. Inc., Hall No. 09-03N-25E, 1.386 million cubic feet of gas per day; TD 7,870 feet.
Beckham: Sanguine Gas Exploration LLC, Dobson No. 1-7 Well, C NE/4 NE/4 of 07-10N-26W, 7.728 million cubic feet of gas per day, 319 barrels of oil per day; TD 17,165 feet.
Cotton: The DeHart Co., Whitehead No. 3 Well, C SW/4 SW/4 NE/4 of 30-01S-10W, 6 barrels of oil per day; TD 2,400 feet.
Creek: GMG Oil & Gas Corp., Kirkland No. 1-8 Well, C NW/4 NE/4 NW/4 of 08-16N-07E, 21 barrels of oil per day, 50 thousand cubic feet of gas per day; TD 2,600 feet.
Crusader: Crawley Petroleum Corp., KC Cattle No. 4-30 Well, NW/4 SE/4 NE/4 NW/4 of 30-13N-20W, Dry; TD 13,600 feet.
Garvin: Crusader Energy Group LLC, Graves No. 2-32 Well, SW/4 SW/4 NW/4 SE/4 of 32-02N-01E, 140 barrels of oil per day; TD 5,596 feet.
Cimarex Energy Co. of Colorado, Chinchilla No. 1-13 Well, N/2 SE/4 NE/4 NW/4 of 13-01N-03W, 232 barrels of oil per day; TD 11,582 feet.
Ranken Energy Corp., Gibson No. 1-10 Well, NE/4 NW/4 NE/4 SW/4 (SL) of 10-03N-01W, Dry; TD 5,701 feet.
Ranken Energy Corp., McDaniel No. 1-14 Well, NE/4 NW/4 NE/4 NW/4 (SL) of 14-03N-02W, Dry; TD 6,914 feet.
Grady: Ward Petroleum Corp., Goos No. 1-15 Well, SW/4 SW/4 NW/4 SE/4 of 15-03N-07W, 22 barrels of oil per day;

TD 11,800 feet.
Hughes: Avatar Energy LLC, Gray No. 1-22H Well, SW/4 SW/4 SW/4 SE/4 (SL) of 22-09N-12E, 180 thousand cubic feet of gas per day; TD 3,751 feet.
Jefferson: Lavonne Bell Oil Co., C. E. Bohot No. 1 Well, NE/4 NE/4 NE/4 NW/4 of 23-04S-09W, Dry; TD 1,650 feet.
Kingfisher: Hinkle Oil & Gas Inc., Lincoln North Unit No. 14-3 Well, C SW/4 SW/4 of 28-18N-05W, 13 barrels of oil per day, 43 thousand cubic feet of gas per day; TD 6,456 feet.
BETA Operating Co. LLC, Derr No. 36-1 Well, SW/4 SW/4 SW/4 NE/4 of 36-15N-05W, 22 barrels of oil per day, 110 thousand cubic feet of gas per day; TD 7,491 feet.
Latimer: BP America Production Co., Martin Unit C No. 9 Well, NW/4 SE/4 NW/4 NE/4 (SL) of 20-06N-22E, 3.37 million cubic feet of gas per day; TD 7,338 feet.
Major: Kirkpatrick Oil Co. Inc., Larry No. 1-18 Well, C NW/4 SW/4 of 18-20N-10W; 1.07 million cubic feet of gas per day, 54 barrels of oil per day; TD 8,600 feet.
McClain: Oakland Oil Co., Carr No. 1-25 Well, SW/4 SW/4 SE/4 NW/4 (SL) of 25-07N-02W, 7 barrels of oil per day; TD 9,350 feet.
Okmulgee: Meador Oil Co. Inc., Mann No. 1 Well, S/2 NE/4 SE/4 NW/4 of 04-14N-12E, 2 barrels of oil per day, 2 thousand cubic feet of gas per day; TD 2,300 feet.
Pittsburg: Brower Oil & Gas Co. Inc., Edwards No. 2-3 Well, SE/4 SE/4 SE/4 NE/4 (SL) of 03-07N-13E, 725 thousand cubic feet of gas per day; TD 5,517 feet.
Chesapeake Operating Inc., Rabke No. 2-24H Well, C SW/4 SW/4 SW/4 (SL) of 24-07N-12E, 193 thousand cubic feet of gas per day; TD 4,975 feet.
Sedna Energy Inc., Verner No. 1-18 Well, NE/4 NW/4 SE/4 NW/4 of 18-05N-14E, 2.706 million cubic feet of gas per day; TD 9,300 feet.
Newfield Exploration Mid-Continent Inc., Chandler No. 1H-16 Well, S/2 SE/4 SE/4 SW/4 (SL) of 16-05N-0E, 836 thousand cubic feet of gas per day; TD 11,820 feet.
Newfield Exploration Mid-Continent Inc., Elms No. 1H-4 Well, NW/4 SE/4 SW/4 SE/4 (SL) of 04-05N-12E, 5,004 million cubic feet of gas per day; TD 10,280 feet.
Penn Virginia Operating LLC, Rodebush No. 1 Well, E/2 E/2 W/2 SE/4 of 09-06N-15E; TD 3,312 feet.
Roger Mills: Chesapeake Operating Inc., USA White Eagle No. 3-14 Well, SW/4 NW/4 SW/4 SE/4 of 14-13N-22W, 10 barrels of oil per day, 34 thousand cubic feet of gas per day; TD 13,300 feet.
Chesapeake Operating Inc., Tipton No. 1-32 Well, SE/4 NW/4 NW/4 NE/4 of 32-12N-26W, 297 thousand cubic feet of gas per day, 3 barrels of oil per day; TD 13,750 feet.
Rogers: Kenneth W. Cory Ltd., Todd Ranch No. 1-9 Well, C NW/4 NE/4 of 09-24N-16E, Dry; TD 1,092 feet.
Stephens: Chesapeake Operating Inc., Pearson No. 1-8 Well, W/2 E/2 SW/4 NE/4 of 08-01N-08W, 277 thousand cubic feet of gas per day, 10 barrels of oil per day; TD 7,750 feet.
Washita: Kaiser-Francis Oil Co., Hinkle No. 4-28 Well, C NW/4 SW/4 of 28-10N-20W, 2.187 million cubic feet of gas per day, 25 barrels of oil per day; TD 15,100 feet.
Woodward: XTO Energy Inc., Walters No. 6-30 Well, NE/4 SW/4 NE/4 NE/4 of 30-25N-18W, 841 thousand cubic feet of gas per day, 6 barrels of oil per day; TD 7,018 feet.

INTENT TO DRILL

Alfalfa: Vaughn Good Oil Co. LLC, Pecha No. 2 Well, N/2 S/2 SE/4 SW/4 of 09-23N-09W; TD 7,300 feet.
Beckham: Chesapeake Operating Inc., Lamar No. 1-12 Well, S/2 S/2 N/2 SE/4 of 12-09N-23W; TD 21,000 feet.
Ellis: Chaparral Energy LLC, Depriest No. 1H-33 Well, C N/2 SE/4 SE/4 (SL) of 33-21N-06W; TD 10,900 feet.
Dewey: Sundown Energy LP, Bentley No. 1-19 Well, NW/4 NW/4 SW/4 NE/4 of 19-16N-19W; TD 11,000 feet.
Garvin: Cimarex Energy Co. of Colorado, Harrell No. A-9 Well, C NW/4 NE/4 NW/4 of 07-01N-02W; TD 11,000 feet.

Hughes: Devon Energy Production Co. LP, Shirley No. 1-9H Well, SE/4 SW/4 SW/4 SE/4 (SL) of 09-04N-11E; TD 10,570 feet.
Key: Range Production Co., Teton No. 2-28 Well, NW/4 NE/4 SE/4 NW/4 of 28-25N-01W; TD 5,200 feet.
Range Production Co., Diemer No. 5-28 Well, C NE/4 SW/4 NE/4 of 28-25N-01W; TD 5,200 feet.
Range Production Co., Shelby State No. 3-36 Well, C NE/4 NE/4 SW/4 of 36-25N-01W; TD 5,200 feet.
Gary Klinger, Bettie Lee No. 1 Well, C N/2 SW/4 SW/4 of 25-25N-01E; TD 4,800 feet.
Kingfisher: Speller Oil Corp., Sturgeon No. 2 Well, S/2 SE/4 NW/4 of 04-16N-05W; TD 6,180 feet.
Latimer: Chesapeake Operating Inc., Weyerhaeuser No. 9-22 Well, NE/4 SW/4 SW/4 NE/4 (SL) of 22-04N-21E; TD 6,700 feet.
Unit Petroleum Co., Colvard No. 4 Well, SW/4 NW/4 NW/4 NE/4 (SL) of 10-05N-20E; TD 13,600 feet.
Major: Kirkpatrick Oil Co. Inc., Bartlow No. 2-9 Well, E/2 W/2 SW/4 SW/4 of 08-22N-16W; TD 7,850 feet.
Noble: Don Ray Petroleum LLC, Caiby No. 57 Well, E/2 NE/4 NW/4 NE/4 of 04-23N-02W; TD 4,700 feet.
Chesapeake Operating Inc., Trey No. 4-15 Well, N/2 SW/4 SW/4 NE/4 of 15-25N-05E; TD 2,950 feet.
Oklahoma: Petrohawk Energy Corp., Bodkin No. 2-8 Well, SW/4 SE/4 NE/4 NW/4 (SL) of 08-14N-04W; TD 11,527 feet.
Pottawatomie: Marsh Oil & Gas Co., Braums Ranch No. 1 Well, N/2 SE/4 SW/4 NE/4 of 04-24N-24E; TD 4,000 feet.
Stephens: Chesapeake Operating Inc., Fatcho No. 1-21 Well, C NE/4 NE/4 of 21-01N-08W; TD 8,000 feet.
Washington: Bultsey Operating LLC, Richardson-Strandridge No. 1 Well, C S/2 NW/4 of 22-25N-13E; TD 1,500 feet.
Woods: Vaughn Good Oil Co. LLC, Lucky Colorado Farm No. 1 Well, NE/4 SW/4 of 20-29N-13W; TD 5,500 feet.
Woodward: Chesapeake Operating Inc., Gene No. 1-15 Well, S/2 SE/4 NE/4 SW/4 of 15-24N-17W; TD 7,350 feet.

WEDNESDAY, MAY 16

INTENT TO DRILL

Alfalfa: Chesapeake Operating Inc., Feely No. 1-23 Well, C SE/4 of 23-28N-09W; TD 7,000 feet.
Beaver: Samson Resources Co., Elizabeth No. 0-9 Well, C W/2 E/2 SE/4 of 08-22N-24E; TD 8,878 feet.
Cabot Oil & Gas Corp., State of Oklahoma No. 2-12 Well, NE/4 SW/4 SE/4 NW/4 of 12-05N-24E; TD 7,000 feet.
Beckham: Cimarex Energy Co. of Colorado, Farr No. 1 Well, NE/4 SW/4 SW/4 SE/4 of 13-08N-27W; TD 2,100 feet.
Cimarex Energy Co. of Colorado; Farr No. 2 Well, SW/4 NE/4 SW/4 SW/4 of 18-08N-26W; TD 2,070 feet.
Bryan: Cimarex Energy Co. of Colorado, Williams No. 118-2 Well, C SW/4 NE/4 SW/4 of 21-05S-07E; TD 5,944 feet.
Coal: Pablo Energy II LLC, Jordan No. 1H-18 Well, S/2 N/2 NE/4 NE/4 (SL) of 18-01S-10E; TD 11,976 feet.
Hughes: Chesapeake Operating Inc., Webster No. 1-11H Well, NW/4 SE/4 SW/4 SE/4 (SL) of 11-05N-10E; TD 9,104 feet.
Jefferson: Reagan Production Inc., WD Seay's A No. 19 Well, C NE/4 NW/4 NE/4 of 10-07S-05W; TD 2,200 feet.
LeFlore: El Paso Exploration & Production Co. LP, Carter No. 6-30H Well, NW/4 SW/4 SW/4 NW/4 (SL) of 30-06N-26E; TD 5,709 feet.
McIntosh: Yale Oil Association Inc., Shurden No. 1A-25 Well, S/2 NW/4 SE/4 SW/4 of 25-10N-13E; TD 3,850 feet.
Pittsburg: Canaan Resources LLC, Mackey No. 1H-2 Well, SW/4 NE/4 NW/4 SW/4 (SL) of 02-07N-13E; TD 5,428 feet.
Canaan Resources LLC, BUCKSPAN No. 1H-2 Well, NW/4 NW/4 NW/4 SE/4 (SL) of 02-07N-13E; TD 5,642 feet.
Roger Mills: Apache Corp., Switzer No. 5-22 Well, E/2 W/2 NE/4 NE/4 of 32-14N-21W; TD 13,400 feet.
Apache Corp., Cobb No. 2 Well, E/2

SE/4 SE/4 NW/4 of 27-15N-23W; TD 11,700 feet.
Seminole: New Dominion LLC, Delmer No. 1-2H Well, NE/4 SW/4 SW/4 NE/4 (SL) of 12-10N-05E; TD 7,773 feet.
Pittsburg: Davis Operating Co., Creager No. 6H-23 Well, C SW/4 SW/4 SW/4 (SL) of 23-08N-15E; TD 6,106 feet.
Davis Operating Co., Creager No. 5H-23 Well, E/2 SW/4 SW/4 SE/4 (SL) of 23-08N-15E; TD 6,365 feet.

THURSDAY, MAY 17

COMPLETIONS

Carter: Cimarex Energy Co. of Colorado, HCW Smith No. 7-22X Well, E/2 SE/4 NW/4 SE/4 of 22-03S-01E, 44 barrels of oil per day, 532 thousand cubic feet of gas per day; TD 6,800 feet.
Coal: Pablo Energy II LLC, English No. 1H-16 Well, C NW/4 NW/4 NE/4 (SL) of 16-01N-10E, 2.114 thousand cubic feet of gas per day; TD 10,770 feet.
Haskell: Redwine Resources Inc., Gemmill No. 8H-9 Well, NW/4 SW/4 NW/4 SW/4 (SL) of 09-08N-20E, Dry; TD 2,352 feet.
Hughes: Pontotoc Production Co. Inc., Edwards No. 3-9 Well, C SE/4 SE/4 of 09-06N-10E, 3 thousand cubic feet of gas per day; TD 5,760 feet.
Latimer: Chesapeake Operating Inc., Reeves No. 2-6 Well, SE/4 SW/4 SW/4 NW/4 of 06-03N-20E, 195 thousand cubic feet of gas per day; TD 6,490 feet.
Ward Petroleum Corp., Chumley No. 3-19 Well, NE/4 SW/4 SE/4 SW/4 (SL) of 19-04N-21E, 1.189 million cubic feet of gas per day; TD 7,650 feet.
LeFlore: El Paso Exploration & Production Co. LP, Tolbert Trust No. 2-29H Well, SW/4 NW/4 NW/4 NW/4 (SL) of 29-06N-26E, 44 thousand cubic feet of gas per day; TD 2,800 feet.
Redwine Resources Inc., Ward No. 1-13 Well, S/2 S/2 N/2 SE/4 of 13-09N-25E, 37 thousand cubic feet of gas per day; TD 1,703 feet.
McIntosh: G M Oil Properties Inc., Addington No. A-2 Well, C NW/4 NW/4 NE/4 of 24-10N-17E, 30 thousand cubic feet of gas per day; TD 1,620 feet.
G M Oil Properties Inc., Cantwell No. 1-7 Well, NE/4 SW/4 SE/4 SE/4 of 07-09N-15E, 40 thousand cubic feet of gas per day; TD 4,573 feet.
Nowata: K & E Field Services Inc., Huston No. 1-1 Well, C NW/4 SE/4 NE/4 of 15-29N-15E; TD 1,191 feet.
Pittsburg: Penn Virginia Operating LLC, Francis No. 1 Well, C NW/4 of 16-06N-15E; TD 3,610 feet.
XTO Energy, Augustson No. 3-12 Well, S/2 N/2 NW/4 SW/4 of 12-03N-12E, 1.373 million cubic feet of gas per day; TD 9,751 feet.
Pottawatomie: New Dominion LLC, Wayne O. No. 2-23H Well, NW/4 SW/4 SW/4 SW/4 (SL) of 23-11N-06E, 500 thousand cubic feet of gas per day, 27 barrels of oil per day; TD 8,870 feet.
Rogers: Rogers County Coal Seam, Bledsoe No. 6-25 Well, SW/4 NW/4 SE/4 NE/4 of 25-22N-14E; 0.1 barrels of oil per day; TD 465 feet.
Rogers County Coal Seam, Bledsoe No. 2-19 Well, NW/4 SW/4 NW/4 SE/4 of 19-22N-15E; Dry; TD 1,310 feet.
Rogers County Coal Seam, Winchester No. 8-26 Well, SE/4 NW/4 SE/4 SW/4 of 26-22N-14E; Dry; TD 1410 feet.
Rogers County Coal Seam, Winchester No. 4-26 Well, SW/4 SE/4 NW/4 SE/4 of 26-22N-14E; 6 thousand cubic feet of gas per day; TD 1,366 feet.
Rogers County Coal Seam, Penner No. 2-19 Well, SW/4 SW/4 SE/4 of 10-22N-15E; 8 thousand cubic feet of gas per day, 0.2 barrels of oil per day; TD 1,201 feet.
Wagoner: Resource Development Technology LLC, Hall No. 13-1C Well, N/2 N/2 NE/4 NW/4 of 13-18N-17E, 20 thousand cubic feet of gas per day; TD 840 feet.
Washington: Ron Griggs; JJ Rainer No. 5 Well, S/2 SE/4 SW/4 SW/4 of 32-21N-13E, 0.25 barrels of oil per day; TD 1,516 feet.

INTENT TO DRILL

Caddo: Dominion Exploration Mid-Continent Inc., Pierce No. 1-22D Well, S/2 SW/4 NW/4 NW/4 (SL) of

22-06N-09W; TD 18,900 feet.
Custer: Chesapeake Operating Inc., Bonham No. 1-33H Well, C SE/4 SE/4 (SL) of 33-12N-18W; TD 16,128 feet.
Cleveland: Dominion Oklahoma Texas Exploration & Production Inc., Rowland No. 1-28 Well, C NE/4 NW/4 of 28-10N-04W; TD 9,370 feet.
Coal: Antero Resources Corp., City of Lehigh No. 16-1H Well, SE/4 NW/4 NE/4 (SL) of 16-01S-10E; TD 13,131 feet.
Dewey: Unit Petroleum Co., Anson No. 1 Well, W/2 W/2 E/2 NE/4 of 10-16N-15W; TD 9,800 feet.
Grady: Oakland Oil Co., Cobble No. 1-25 Well, C NE/4 of 25-10N-07W; TD 11,295 feet.
Harper: Patron Energy LLC, Lincoln No. 1-26H Well, NE/4 SW/4 SE/4 SE/4 (SL) of 26-26N-20W; TD 13,397 feet.
Hughes: Newfield Exploration Mid-Continent Inc., Whitlow No. 2H-27 Well, NW/4 SW/4 NW/4 SW/4 (SL) of 27-04N-10E; TD 10,447 feet.
Johnston: Oracle Resources Oklahoma LP, Joan No. 1-30 Well, SE/4 SE/4 NW/4 NW/4 (SL) of 30-03S-04E; TD 7,840 feet.
Latimer: BP America Production Co., Hulsey Unit No. 14 Well, SW/4 SE/4 SW/4 SW/4 (SL) of 18-06N-22E; TD 7,600 feet.
LeFlore: El Paso Exploration & Production Co. LP, Carter No. 5-30H Well, E/2 NW/4 NW/4 SW/4 (SL) of 30-06N-26E; TD 5,800 feet.
Lincoln: Altex Energy Corp., Crete No. 1-5H Well, NW/4 NW/4 NW/4 NW/4 (SL) of 05-14N-05E; TD 9,819.
Altex Energy Corp., Sparta No. 1-3H Well, NE/4 SW/4 NE/4 NE/4 (BHL) of 03-15N-04E; TD 11,992 feet.
Major: Dominion Oklahoma Texas Exploration & Production Inc., Don No. 15-12 Well, C W/2 SW/4 of 15-21N-15W; TD 9,637 feet.
Wagoner: Coronado Great Plains LLC, Stanier No. 29-1 Well, SW/4 SW/4 SE/4 SW/4 of 29-16N-18E; TD 2,300 feet.

FRIDAY, MAY 18

COMPLETIONS

Cimaron: Cummings Oil Co., Stewart No. 1-19 Well, C NW/4 SW/4 of 19-05N-08E, Dry; TD 4,215 feet.
Grady: Western Oil & Gas Development Corp., McComas No. 1-20 Well, S/2 S/2 NE/4 NE/4 of 20-10N-07W, Dry; TD 12,523 feet.
Harper: Cummings Oil Co., Diel No. 1-12 Well, C NE/4 NW/4 of 12-26N-20W, Dry; TD 7,675 feet.
Haskell: Williams Production Mid-Continent Co., Doby No. 9-3 Well, SE/4 SW/4 NE/4 SW/4 (SL) of 03-07N-20E, 146 thousand cubic feet of gas per day; TD 2,639 feet.
Williams Production Mid-Continent Co., Doby No. 8-3 Well, SW/4 NE/4 NE/4 SW/4 (SL) of 03-07N-20E, 236 thousand cubic feet of gas per day; TD 3,043 feet.
Latimer: Unit Petroleum Co., Black No. 2 Well, SE/4 NW/4 NW/4 NW/4 (SL) of 15-05N-20E, 300 thousand cubic feet of gas per day; TD 8,200 feet.
LeFlore: Vectra CBM LLC, Futut No. 5H-15 Well, E/2 W/2 SE/4 SW/4 (SL) of 15-06N-26E, 330 thousand cubic feet of gas per day; TD 4,354 feet.
McIntosh: Williams Production Mid-Continent Co., Campbell No. 3-7H Well, NE/4 NE/4 NW/4 SW/4 (SL) of 07-09N-13E, 90 thousand cubic feet of gas per day; TD 1,524 feet.
Nowata: Quest Cherokee LLC, McClure, Clayton J. No. 6-1 Well, SE/4 SW/4 NE/4 NW/4 of 06-27N-17E; TD 879 feet.
Wagoner: Randall H. Baxter, Smittle No. 2 Well, SE/4 NE/4 SW/4 NE/4 of 19-17N-17E, Dry; TD 1,524 feet.
Ayluma Operating Inc., Mitchell No. 11-1 Well, SW/4 SW/4 SW/4 NW/4 of 11-18N-17E, 5 thousand cubic feet of gas per day; TD 950 feet.
Woodward: M & M Exploration Inc., Haden No. 1-32 Well, C NE/4 of

32-24N-19W, 65 thousand cubic feet of gas per day; TD 7,585 feet.

INTENT TO DRILL

Caddo: Crawley Petroleum Corp., Jackson No. 3-15 Well, SE/4 NE/4 NE/4 SW/4 of 15-07N-09W; TD 17,300 feet.
Chesapeake Operating Inc., State No. 1-36 Well, C SE/4 of 36-06N-09W; TD 15,456 feet.
Custer: Duncan Oil Properties Inc., Kate No. 1-1 Well, C NE/4 SW/4 SW/4 of 01-14N-18W; TD 13,960 feet.
Ellis: Cabot Oil & Gas Corp., Sutter Ranch No. 2-26 Well, W/2 NE/4 of 26-22N-24W; TD 9,100 feet.
Hughes: Continental Resources Inc., Wolohn No. 1-19H Well, SW/4 NE/4 NW/4 (SL) of 19-04N-10E; TD 11,254 feet.
McClain: Quest Exploration & Production Co., Paul No. 1-31 Well, SW/4 NW/4 SW/4 NE/4 of 31-05N-03W; TD 11,300 feet.
Pittsburg: Primexx Operating Corp., Uruhart No. 36-5 Well, N/2 S/2 N/2 SE/4 of 36-09N-16E; TD 6,409 feet.
Pottawatomie: Oak Hills Drilling & Operating, transfer of operatorship to Oasis Operating LLC, Sw/4 NW/4 NW/4 of 24-06N-07E; TD 11,300 feet.
Seminole: Oak Hills Drilling & Operating, transfer of operatorship to Oasis Operating LLC, E/2 NE/4 of 05-07N-07E; Katie Payne No. 4 Well.
Oak Hills Drilling & Operating, transfer of operatorship to Oasis Operating LLC, SW/4 SE/4 NE/4 of 05-07N-07E; K. Payne No. 7 Well.
Oak Hills Drilling & Operating, transfer of operatorship to Oasis Operating LLC, E/2 NE/4 of 05-07N-07E; Katie Payne No. 9 Well.
Oak Hills Drilling & Operating, transfer of operatorship to Oasis Operating LLC, SW/4 SE/4 of 05-07N-07E; A.E. Walker No. 6 Well.
Oak Hills Drilling & Operating, transfer of operatorship to Oasis Operating LLC, SE/4 SW/4 NE/4 of 24-06N-07E; Sasakwa G.U. No. 13 Well.
Oak Hills Drilling & Operating, transfer of operatorship to Oasis Operating LLC, NW/4 SE/4 NE/4 of 24-06N-07E; Sasakwa G.U. No. 14 Well.
Oak Hills Drilling & Operating, transfer of operatorship to Oasis Operating LLC, NW/4 NW/4 SE/4 of 24-06N-07E; Sasakwa G.U. No. 21 Well.
Oak Hills Drilling & Operating, transfer of operatorship to Oasis Operating LLC, SW/4 NW/4 NW/4 of 19-06N-08E; Sasakwa Gil SND Unit No. 17 Well.
Oak Hills Drilling & Operating, transfer of operatorship to Oasis Operating LLC, SW/4 SW/4 NW/4 of 19-06N-08E; Sasakwa G.U. No. 20 Well.
Oak Hills Drilling & Operating, transfer of operatorship to Oasis Operating LLC, SW/4 NE/4 NW/4 of 19-06N-08E; Hall No. 12 Well.
Oak Hills Drilling & Operating, transfer of operatorship to Oasis Operating LLC, NE/4 SE/4 NE/4 of 24-06N-07E; Sasakwa G.U. No. 15 Well.

How to read drilling reports: Each report lists, in order, the company name, well name, geographic well location, production (on completions) and total depth in feet (TD).

Source: Oil-Law Records Corp. For more information, or to order a detailed drilling report, visit www.oil-law.com.

FOREIGN EXCHANGE					
	MAJORS	CLOSE	CHG.	%CHG.	
	USD per British Pound	1.9757	-0.043	-2.22%	1.9661 1.8829
	Canadian Dollar	1.0739			